

Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name	Sitka Exploration Ltd.					
Reporting Year	From	2018-01-01	To:	2018-12-31	Date submitted	2019-05-30
Reporting Entity ESTMA Identification Number	E197184	<input type="radio"/> Original Submission <input checked="" type="radio"/> Amended Report		Report Version		2
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>					
Full Name of Director or Officer of Reporting Entity	Greg Jerome			Date	2019-05-30	
Position Title	Chief Financial Officer					

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Subsidiary Reporting Entities (if necessary)					

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Mountain View County		477,169		63,155		8,000			548,324	Payments relate to property taxes and regulatory fees. Bonuses relate to crown land acquisitions.
Canada -Alberta	Clearwater County		355,271		125,190					480,461	Payments relate to property taxes and regulatory fees.
Canada -Alberta	Red Deer County		83,886							83,886	Payments relate to property taxes.
Canada -Alberta	North Burnstick Grazing Association				6,377					6,377	Payments relate to surface rental payments.
Canada -Alberta	Government of Alberta			4,267,804	300,194		103,347			4,671,345	Royalties includes production volume taken in-kind as royalties and are valued at \$1,781,000 which is the fair market value based on Sitka's realized sales price. With respect to royalties taken in kind, Sitka has reported on behalf of all non-operated working interest holders. Payments to the Government of Alberta include: Alberta Boilers Safety Association Alberta Energy Alberta Energy Regulator Alberta Petroleum Marketing Commission Government of Alberta

Additional Notes: Payments reported in the Schedules reflect the gross amounts paid directly by Sitka in its capacity as operator, on its own behalf and/or on behalf of its partners. Amounts paid by third party operators in respect of the Company's non-operated interests are not included in reportable payments.

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada -Alberta	Sitka CGU	916,326	4,267,804	494,915		111,347			5,790,392	Royalties includes production volume taken in-kind as royalties and are valued at \$1,781,000 which is the fair market value based on Sitka's realized sales price. With respect to royalties taken in kind, Sitka has reported on behalf of all non-operated working interest holders. Taxes relate to property taxes. Fees relate to mineral and surface lease rentals and regulatory fees. Bonuses relate to crown land acquisitions.

Additional Notes³:

Payments reported in the Schedules reflect the gross amounts paid directly by Sitka in its capacity as operator, on its own behalf and/or on behalf of its partners. Amounts paid by third party operators in respect of Sitka's non-operated interests are not included in reportable payments.

Sitka has aligned its projects for ESTMA reporting with its cash generating units ("CGUs") determined for financial reporting purposes in accordance with International Financial Reporting Standards ("IFRS"). The CGU represent Sitka's upstream exploration and production activities that are substantially interconnected operationally and/or geographically. As at December 31, 2018, the Company had one CGU for its assets located in West Central Alberta.